Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3

22nd Revised Sheet No. 1

Cancelling P.S.C. No. 3

21st Revised Sheet No. 1

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)		
Residential and Small Power - Schedule RSP	Rate Per Unit	
Applicability: Available to all members of the Cooperative for all service requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.		
Character of Service: Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.		
Monthly Rate:		
Customer Charge	\$6.26/Meter	
Energy Charge - For All kwh	5.371c/kwh	
Minimum Charge: The monthly customer charge. For temporary or seasonal service a minimum charge of \$75.12 is required, payable at the time of request for service.		
Temporary Service: Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.		

Date of Issue 8/07/02

Issued By

Title President and REDTUCKY

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2001-244

Dated 8/07/02

AJG 0 7 2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EXECUTIVE DIRECTOR

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3 22nd Revised Sheet No. 1a Cancelling P.S.C. No. 3 21st Revised Sheet No. 1a

Name of Issuing Corporation

tesidential and Small Power - Schedule RSP uel Adjustment Clause: The above rate may be increased or decreased by an amount feel adjustment amount per kwh as billed by the Wholesa	•	Rate Per Uni
The above rate may be increased or decreased by an amount fee fuel adjustment amount per kwh as billed by the Wholesa	•	
lus an allowance for line losses. The allowance for line loss 10% and is based on a twelve month moving average of such ause is subject to all other applicable provisions as set out in the error of Payment: The above rates are net and are due on the billing date, the grapher. In the event the current monthly bill is not paid within the of the bill, the gross rates shall apply.	h losses. This fuel in 807 KAR 5:056.	
his schedule supersedes Schedule RSP Case No. 98-572.	MAY 2003	

Date of Issue 8/07/02

Date Effective 8/07/02

Issued By Title President and Estrentucky
Issued by authority of an order of the Public Service Commission of Kentucky!VE

Case No. 2001-244

Dated 8/07/02

AHG 0 7 2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. <u>3</u>

10th Revised Sheet No. 1d

Cancelling P.S.C. No. 3

9th Revised Sheet No. 1d

Name of Issuing Inc.

Residential and Small Power - Electric Thermal Storage Sch RSP-ETS OFF-PEAK Retail Marketing Rate Availability of Service: Available to consumers eligible for Tariff Residential and Small Power Schedule. The electric power and energy furnished under Tariff Residential and Small Power OFF-PEAK Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under Residential and Small Power Schedule. Character of Service: Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current. Monthly Rate: Energy Charge - For All kwh Schedule of Hours: This rate is only applicable for the below listed off-peak hours: Months OFF-PEAK Hours - EST 12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M. May thru September 10:00 P.M. to 10:00 A.M.	CLASSI	FICATION OF SERVICE (I)	
Availability of Service: Available to consumers eligible for Tariff Residential and Small Power Schedule. The electric power and energy furnished under Tariff Residential and Small Power OFF-PEAK Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under Residential and Small Power Schedule. Character of Service: Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current. Monthly Rate: Energy Charge - For All kwh Schedule of Hours: This rate is only applicable for the below listed off-peak hours: Months October thru April October thru April October 12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M. MAY 2003	Residential and Small Power - E	lectric Thermal Storage Sch RSP-ETS	
Available to consumers eligible for Tariff Residential and Small Power Schedule. The electric power and energy furnished under Tariff Residential and Small Power OFF-PEAK Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under Residential and Small Power Schedule. Character of Service: Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current. Monthly Rate: Energy Charge - For All kwh Schedule of Hours: This rate is only applicable for the below listed off-peak hours: Months OFF-PEAK Hours - EST 12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M. MAY 2003	OFF-PEAK Retail Marketing Rate		
Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current. Monthly Rate: Energy Charge - For All kwh Schedule of Hours: This rate is only applicable for the below listed off-peak hours: Months OFF-PEAK Hours - EST 12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M. MAY 2003	Available to consumers eligible Schedule. The electric power and en Small Power OFF-PEAK Retail Mar each point of delivery. Other power	nergy furnished under Tariff Residential and rketing Rate shall be separately metered for r and energy furnished will be billed under	
Energy Charge - For All kwh Schedule of Hours: This rate is only applicable for the below listed off-peak hours: Months OFF-PEAK Hours - EST October thru April 12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.	Single-phase 60 Hertz at 120/240	_	
Schedule of Hours: This rate is only applicable for the below listed off-peak hours: Months October thru April 12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M. MAY 2003	Monthly Rate:		
This rate is only applicable for the below listed off-peak hours: Months October thru April October thru April 12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.	Energy Charge - For All kwh	3.223c/kwh	
October thru April 12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.		below listed off-peak hours:	
		12:00 Noon to 5:00 P.M.	
Total International Property of the Property o	May thru September	10:00 P.M. to 10:00 A.M.	

Issued By

Title President land CBO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2004-244

Dated 8/07/02

Alig 0 7 2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1) EXECUTIVE DIRECTOR

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3 10th Revised Sheet No. 1e Cancelling P.S.C. No. 3 9th Revised Sheet No. 1e

Name of Issuing Inc.

CLASSIFICATION OF SERVICE		
Residential and Small Power - Electric Thermal Storage Sch RSP-ETS	Rate Per Unit	
Fuel Adjustment Clause: The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.		
Terms of Payment: The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.		
Terms and Conditions: This tariff is subject to the Cooperative's standard terms and conditions of service. The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A. Under this rate, a separate contract will be executed between the Cooperative and the Consumer/Member. A sample copy of which is filed as part of this tariff.		
This schedule supersedes Schedule RSP Case No. 98-572.		

Date of Issue Issued By

Title President and CHO FECTIVE Date Effective

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2001-244

Dated 8/07/02

AUG 0 7 2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3 20th Revised Sheet No. 2 Cancelling P.S.C. No. 3 19th Revised Sheet No. 2

Name of Issuing Corporation

Small General Service - Schedule SGS	Rate Per Unit
Applicability: Available to all members of the Cooperative for all service requiring 30kva to 112.5kva transformer capacity. All use is subject to the established rules and regulations of the Cooperative.	
Character of Service: Single-phase 60 Hertz alternating current, or where available, three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.	
Monthly Rate:	
Customer Charge Demand Charge - Per Billing KW Energy Charge - All kwh	\$43.07/Meter 6.49/KW 2.790c/kwh
Determination of Billing Demand: The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.	
Power Factor:	CANCELLED
The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time. Make the Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the	AY 2003
demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.	

Date of Issue 03/22/99
Issued By

Date Effective 05/01/99

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. <u>98-572</u>

Dated 04/14/99

PURSUANT TO 107 KAR 5011, OFFICE OF THE COMMISSION

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3 20th Revised Sheet No. 2a Cancelling P.S.C. No. 3 19th Revised Sheet No. 2a

CLASSIFICATION OF SERVICE	
Small General Service - Schedule SGS	Rate Per Unit
Minimum Charge: The monthly customer charge. For temporary or seasonal service a minimum charge of \$516.84 per annum is required in lieu of the monthly customer charge at the time of request for service.	1 1
Temporary Service: Temporary service shall be supplied in accordance with the foregoing rexcept that the customer shall pay in addition to the foregoing charges the to cost of connecting and disconnecting service less the value of materials return to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection addisconnection.	otal ned unt
Fuel Adjustment Clause: The above rate may be increased or decreased by an amount per kwh equal the fuel adjustment amount per kwh as billed by the Wholesale Power Suppleplus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This followance is subject to all other applicable provisions as set out in 807 KAR/5:0	lier eed uel
visite to surject to six outer applicance provided to det out in our fix it of	

Date Effective 05/01/99 Date of Issue 03/22/99 Title President and CEOMAY 0 1 1999 Issued By Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 98-572

Dated 04/14/99

Dated 04/14/99

Dated 04/14/99

BY SCORDARY OF THE COMMERKS

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3 20th Revised Sheet No. 2b Cancelling P.S.C. No. 319th Revised Sheet No. 2b

CLASSIFICATION OF SERVICE (T)	
Small General Service - Schedule SGS		Rate Per Unit
Service Provisions: Delivery Point. If service is furnished at secondary voltage, the deshall be the metering point unless otherwise specified in the contract All wiring, pole lines and other electric equipment on the load delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary line voltage, to point shall be the point of attachment of the Cooperative's primary consumer's transformer structure unless otherwise specified in the deservice. All wiring, pole lines and their electric equipment (except equipment) on the load side of the delivery point shall be owned and by the consumer. Service at Primary Voltage: If service is furnished at primary distribution voltage, a discount of	tof service. side of the he delivery ary line to contract for ot metering maintained	
apply to the demand charge.		
Terms of Payment: The above rates are net and are due on the billing date, the gross rate higher. In the event the current monthly bill is not paid within 15-day date of the bill, the gross rates shall apply.	es being 5%	LED
Terms of Payment: The above rates are net and are due on the billing date, the gross rate higher. In the event the current monthly bill is not paid within 15-day	es being 5% ys-from the	LED 2003
Terms of Payment: The above rates are net and are due on the billing date, the gross rate higher. In the event the current monthly bill is not paid within 15-day	es being 5% ys-from the CANCE	

Date Effective 05/01/99 MAY 0 1 1999 Date of Issue 03/22/99 Title President and CEO Issued By

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 98-572 Dated 04/14/99

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3 22nd Revised Sheet No. 3 Cancelling P.S.C. No. 3 21st Revised Sheet No. 3

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)	
Large General Service - Schedule LGS	Rate Per Unit
Applicability: Available to all members of the Cooperative for all service requiring greater than 112.5kva at voltages of 25kv or less. All use is subject to the established rules and regulations of the Cooperative.	
<u>Character of Service:</u> Three-phase 60 Hertz alternating current at the Cooperative's prevailing voltage levels.	
Monthly Rate:	
Customer Charge Demand Charge - Per Billing KW Energy Charge - All kwh	\$57.31/Meter 6.06/KW 2.801c/kwh
Determination of Billing Demand: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.	
	CANCELLED
Power Factor Adjustment: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the	MAY 2003
demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor PUBLIC	SERVICE COMMISSION OF RENTLICKY

Date of Issue 03/22/99
Issued By

Date Effective 05/01/99

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. <u>98-572</u>

Dated 04/14/99 PURSUANT TO SOME ARE 5:011.

BY: Store Street Section Secti

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3 22nd Revised Sheet No. 3a Cancelling P.S.C. No. 3 21st Revised Sheet No. 3a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE		
Large General Service - Schedule LGS	Rate Per Unit	
Minimum Charge: The monthly customer charge. For temporary or seasonal service a minimum charge of \$687.72 per annum is required in lieu of the monthly customer charge payable at the time of request for service.		
Temporary Service: Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.		
Fuel Adjustment Clause: The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.		
CANCELLE		
MAY 26	1	

Date of Issue 03/22/99
Issued By

Date Effective 05/01/99

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 98-572

Dated 04/14/99

SY: S 6 (14 a) DALL!
SECRETARY OF THE COMMISSION

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3 22nd Revised Sheet No. 3b Cancelling P.S.C. No. 3 21st Revised Sheet No. 3b

CLASSIFICATION OF SERVICE	E	
Large General Service - Schedule LGS		Rate Per Unit
Service Provisions: Delivery Point. If service is furnished at secondary voltage, it shall be the metering point unless otherwise specified in the conditional All wiring, pole lines and other electric equipment on the delivery point shall be owned and maintained by the consumer of If service is furnished at the Cooperative's primary line voltage point shall be the point of attachment of the Cooperative's consumer's transformer structure unless otherwise specified in service. All wiring, pole lines and their electric equipment (equipment) on the load side of the delivery point shall be owned by the consumer. Service at Primary Voltage: If service is furnished at primary distribution voltage, a discount of the delivery point shall be owned by the consumer.	tract for service. oad side of the age, the delivery primary line to the contract for except metering and maintained	
apply to the demand charge.	III 01 \$0.40 SHall	
apply to the demand charge. Terms of Payment: The above rates are net and are due on the billing date, the groshigher. In the event the current monthly bill is not paid within	s rates being 5%	
apply to the demand charge. Terms of Payment: The above rates are net and are due on the billing date, the gross	s rates being 5%	
apply to the demand charge. Terms of Payment: The above rates are net and are due on the billing date, the groshigher. In the event the current monthly bill is not paid within	s rates being 5% 15 days from the CANCELLED MAY 2003	YOKAWISSION

Date of Issue Issued By

Date Effective 05/01/99 0 1 1999

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky. 2011,

Case No. 98-572

Dated 04/14/99

SECRETARY OF THE COMMISSION

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. <u>3</u>

21st Revised Sheet No. 4

Cancelling P.S.C. No. 3

20th Revised Sheet No. 4

Name of Issuing Corporation

CLASSIFICATION OF SERVICE		
Outdoor Lighting Service - Schedule OLS	Rate Per Unit	
Applicability: Available to members of the Cooperative for controlled lighting from dusk to dawn, approximately 4000 hours per year.		
Character of Service: 1. Standard Service: Street Lighting equipment furnished under the standard service rate shall consist of overhead service on wood poles within 300' of the Cooperative's existing 7200 or 14400 volt lines. The Cooperative will install, own, operate and maintain street lighting equipment including lamps, fixtures, circuits, protective equipment and transformers. The member shall pay the standard service rate.		
2. Ornamental Service: Upon request, the Cooperative will furnish, under the Ornamental Service Rate, ornamental poles of the Cooperative's choosing, together with overhead wiring as specified in 1. above. The member shall pay the Ornamental Service Rate.		
3. Directional Service: Upon request, the Cooperative will furnish, under the Directional Service Rate, directional lights on wood poles with overhead wiring as specified in 1. above. The member shall pay the Directional Service Rate.		
4. Other than systems specified under Standard, Ornamental or Directional Service should the member require either initially or upon replacement, a system or equipment other than described in 1, 2 or 3 above, the member may make a nonrefundable contribution to the Cooperative. Where installations are located within 300 feet of the Cooperative's existing 7200 or 14400 volt facilities, the contribution may be equal to the difference in the installed cost between the	NCELLED 2003	
system or equipment so required and the cost of a conventional system specified in 1, 2 or 3 above. where installations are located greater than 300 feet of the Cooperative's 7200 or 14400 volt facilities, the contribution may be equal to 358 installed cost for the system or equipment required for service for the portion in F	ICE COMMISSION ENTUCKY ECTIVE	

Date of Issue 8/07/02
Issued By

Date Effective 8/07/02

Title President and CEO

Issued by authority of an order of the Public Service Commission Stationary KAR 5:011

Case No. 2001-244

Dated 8/07/02 SECTION 9 (1)

EXECUTIVE DIRECTOR

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 P.S.C. No. 3
21st Revised Sheet No. 4a
Cancelling P.S.C. No. 3
20th Revised Sheet No. 4a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)				
Outdoor Lighting Service - Schedule OLS			Rate Per Unit	
excess of 300 feet, plus the cost difference in the cost of operation and the cost of operation and maintain	similar manner nd maintaining s	the member will pay the such a system or equipment		
5. Any installation costs which a payable at the time of installation. Monthly Rate:	are to be borne b	by the member are due and		
Mercury Vapor	Watt			
7,000 Lumens (approx.)	207	Standard Service	1	
		Ornamental Service		
			\$ 5.82/Mo.	
20,000 Lumens (approx.)	453	Standard Service	14.47/Mo.	
		Ornamental Service		
			\$10.94/Mo.	
<u>High Pressure Sodium</u>	Watt		18.45/Mo.	
9,500 Lumens (approx.)	117	Standard Service		
		Ornamental Service		
		Directional Service	\$ 6.08/Mo.	
		~ 1 15	13.56/Mo.	
22,000 Lumens (approx.)	242	Standard Service	6.16/Mo.	
	CAN	Ornamental Service	A 0.000	
		Directional Service	\$ 8.26/Mo.	
50,000 I	MAY	2003	15.76/Mo.	
50,000 Lumens (approx.)	485	Standard Service	8.08/Mo.	
		Ornamental Service	011 00/A/I-	
		Directional Service	\$11.88/Mo.	
		OF	18.98/Mo RVICE COMMISSI KENTUS MO.	

Date of Issue 8/07/02

Date Effective 8/07/02

Issued By the Purch

_Title President and CEO: 0 7 2002

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2001-244

Dated 8/07/02 SECTION 9 (1)

EXECUTIVE DIRECTOR

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served P.S.C. No. 20th Revised Sheet No. 4b Cancelling P.S.C. No. 321st Revised Sheet No. 4b

CLASSIFICATION OF SERVICE (T)		
Outdoor Lighting Service - Schedule OLS	Rate Per Unit	
Minimum Charge: First year, or any portion thereof, the sum of the monthly charge multiplied by 12 per unit payable in advance. Thereafter, the monthly charge per month per unit. Additional Charges:		
The above charge and term applies to lights mounted on existing Cooperative poles with 120 volts available, or on Cooperative poles, to be set, within 150 feet of an existing 120 volt source. If additional secondary service poles, or conductor, is required the term of the agreement shall be extended in proportion to the number of additional poles needed in excess of one, at the rate of the sum of the monthly charge multiplied by 12 for each additional pole, all paid in advance at the time of commencement of service.		
Fuel Adjustment Clause: The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The monthly energy to which this clause applies for billing purposes is the average monthly operations of 333 hours times the wattage listed above for the		
appropriate light. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.		
Terms of Payment: The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.	2003	
This schedule supersedes Schedule OLS Case No. 98-572.	COMMISSION	

Date of Issue 8/07/02 Issued By

Date Effective 8/07/02

Title President and ChO 2002

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2001-244

Dated

Physicant To 807 KAR 5:011

Part To 807 KAR 5:011

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. <u>3</u>

22nd Revised Sheet No. 1

Cancelling P.S.C. No. 3

21st Revised Sheet No. 1

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)		
All Electric School - Schedule AES	Rate Per Unit	
Applicability: Available to all public or nonprofit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative.	1	
<u>Character of Service:</u> Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.		
Monthly Rate:		
Customer Charge Energy Charge - For All kwh	\$56.77/Meter 4.967c/kwh	
Minimum Charge: The minimum annual charge will be not less than \$19.00 per kva of required transformer capacity as determined by the Cooperative.		
Term of Contract: Service under this rate schedule will be furnished under an "Agreement for purchase of Power" for a term of not less than five (5) years. CANCEL		
MAY	2003	
Date of Issue $\sqrt{8/07/02}$ Date Effective 8/0	07/02	

Date of Issue

Date Effective

Title President and Free Title

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2001-244

Dated 8/07/02 AUG 0 7 2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3 26th Revised Sheet No. 5c Cancelling P.S.C. No. 3 25th Revised Sheet No. 5c

Name of Issuing Corporation

	Rate Per Unit
ant per kwh equal to sale Power Supplier sses will not exceed the losses. This fuel in 807 KAR 5:056. The gross rates being 5% in 15 days from the	
CANCELLED	
M AY 2003	
5 5	ale Power Supplier ses will not exceed th losses. This fuel in 807 KAR 5:056. Tross rates being 5% in 15 days from the

Date of Issue 8/07/02 Issued By

Date Effective PURD FRUICE COMMISSION
Title President and CEGCTIVE

Issued by authority of an order of the Public Service Commission of Kentucky.

Cose No. 2001, 244

Dated, 8/07/02

AUG 0 7 2002

Case No. 2001-244

Dated 8/07/02

PURSUANT TO 807 KAR 5:011

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3 21st Revised Sheet No. 7 Cancelling P.S.C. No. 3 20th Revised Sheet No. 7

Name of Issuing Corporation

CLASSIFI	CATION OF SERVICE (I)	
Large Industrial Service - Schedul	e LIS 3	Rate Per Unit
	perative for all service where the monthly ove. All use is subject to the established ve.	
Condition: An "Agreement for Purchased Powerservice under this schedule.	er" shall be executed by the consumer for	r
Character of Service: Three-phase 60 Hertz alternating Purchased Power. Monthly Rate:	current as specified in Agreement for	
Customer Charge Demand Charge - Per Billing R Energy Charge - For All kwh	CW .	\$1069.00/Mo 6.39/KW 2.473c/kwh
highest average rate at	e the greater of (A) or (B) listed as metered at the load center shall be the which energy is used during any fifteer the current month during the below lister	A 2003
	ours Applicable for Demand Billing-EST	
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	MAY 01 1999
May - September	10.00 A M to 10.00 D M	SECTION (1)

Date of Issue 03/22/99
Issued By

Date Effective 8 05/01/99

Title President and CEO THE COMMISSION

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 98-572

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3 21st Revised Sheet No. 7a Cancelling P.S.C. No. 3 20th Revised Sheet No. 7a

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 3	Rate Per Unit
Minimum Monthly Charge: The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.	
Power Factor Adjustment: The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.	
Fuel Adjustment Clause: The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	ELLED
Terms of Payment: The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.	2003
This schedule supersedes Schedule LIS 3, Case No. 96-531.	OF CLUSTERY

Date of Issue 03/22/99 Issued By

Date Effective 05/01/99

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 98-572

Dated 04/14/99

SECRETARY OF THE COMMISSION

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3 10th Revised Sheet No. 8 Cancelling P.S.C. No. 3 9th Revised Sheet No. 8

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)	
Large Industrial Service - Schedule LIS 1	Rate Per Unit
Applicability: Available to all members of the Cooperative for all service where the monthly contract demand is between 1000KW and 4999 KW. All use is subject to the established rules and regulations of the Cooperative.	
Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.	
Character of Service: Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power. Monthly Rate:	
Customer Charge Demand Charge - Per Billing KW Energy Charge - For All kwh	\$535.00/Mo. 7.82/KW 2.904c/kwh
The monthly billing demand shall be the greater of (A) or (B) listed below: (A) The contract demand (B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours: Months Hours Applicable for Demand Billing-EST October - April 7:00 A.M. to 12:00 Noon;	NOE COMMISSIO
5:00 P.M. to 10:00 P.M. May - September 10:00 A.M. to 10:00 P.M.	7 0 1 1999

Date of Issue 03/22/99

Issued By

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. <u>98-572</u>

Dated 04/14/99

OF THE COMMISSION

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3 10th Revised Sheet No. 8a Cancelling P.S.C. No. 3 9th Revised Sheet No. 8a

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 1	Rate Per Unit
Minimum Monthly Charge: The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.	
Power Factor Adjustment: The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.	
Fuel Adjustment Clause: The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	ELIED
Terms of Payment: The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.	2003 ERVICE COMMISS
This schedule supersedes Schedule LIS 1, Case No. 96-531.	V 0 1 1999

Date of Issue Date Effective 05/01/99 SUA 100 10 1 A 15:011. Issued By/ Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky. Dated 04/14/99 SECRETARY OF THE COMMISSION

Case No. <u>98-572</u>

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3 10th Revised Sheet No. 9 Cancelling P.S.C. No. 3 9th Revised Sheet No. 9

Name of Issuing Corporation

CLAS	SIFICATION OF SERVICE (I)	
Large Industrial Service - Sch	edule LIS 2		Rate Per Unit
	Cooperative for all service where to OKW and 9999 KW. All use is sure of the Cooperative.	-	
Condition: An "Agreement for Purchased I service under this schedule.	Power" shall be executed by the co	onsumer for	
<u>Character of Service:</u> Three-phase 60 Hertz alterna Purchased Power.	ting current as specified in Agre	eement for	
Monthly Rate:			
Customer Charge Demand Charge - Per Bill Energy Charge - For All			\$1069.00/Mo 7.82/KW 2.579c/kwh
		C	NCELLED
Determination of Billing Demand The monthly billing demand sh (A) The contract demand	all be the greater of (A) or (B) liste	ed below	2003
	and as metered at the load center s	And the second s	
-	te at which energy is used during ring the current month during the b	F.21 F.22	IC SETVICE OCYMES
Months October - April	Hours Applicable for Demand F 7:00 A.M. to 12:00 Noon		MAY 0 1 1999
	1.00 M.W. 10 12.00 NOOIL	,	MAI O I 1334

Date of Issue 03/22/99
Issued By

Date Effective 05/01/99

Title President and CEO OF THE COMMISSION

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 98-572

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3 10th Revised Sheet No. 9a Cancelling P.S.C. No. 3 9th Revised Sheet No. 9a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)		
Large Industrial Service - Schedule LIS 2	Rate Per Unit	
Minimum Monthly Charge: The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.	ł	
Power Factor Adjustment: The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.		
Fuel Adjustment Clause: The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.		
Terms of Payment: The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.	•	
This schedule supersedes Schedule LIS 2, Case No. 96-531.	L.J	

Date of Issue 03/22/98
Issued By

Date Effective 05/01/99

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky. MAY 0 1 1999

Case No. 98-572

Dated 04/14/99

PURSUANT TO FOR KAR 5.011
OCCUPATE (1)
BY START OF THE COMMISSION

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3 10th Revised Sheet No. 10 Cancelling P.S.C. No. 3 9th Revised Sheet No. 10

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)		
Large Industrial Service - Schedule LIS 4	Rate Per Unit	
Applicability: Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 - 4999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand. Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule. Character of Service: Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power. Monthly Rate:		
Customer Charge Demand Charge - Per Billing KW Energy Charge - For All kwh	\$535.00/Mo. 5.39/KW 3.087c/kwh	
Determination of Billing Demand: The monthly billing demand shall be the greater of (A) or (B) listed below (A) The contract demand (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein: Months Hours Applicable for Demand Billing-EST	CANCELLED LAY 2003 TO THE COMMISS OF THE STATE OF	JON
October - April 7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	1AY 0 1 1999	a service of the serv

Date of Issue 03/22/99
Issued By

Date Effective 05/01/99

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. <u>98-572</u>

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3 10th Revised Sheet No. 10a Cancelling P.S.C. No. 3 9th Revised Sheet No. 10a

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 4	Rate Per Unit
Minimum Monthly Charge: The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:	
 (A) The customer charge, plus (B) The product of the billing demand multiplied by the demand charge, plus (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh. 	
Power Factor Adjustment: The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand	
It the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.	
Fuel Adjustment Clause: The above rate may be increased or decreased by amount per kwh equal to the	
Tuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10%	ANCELLED
and is based on a twelve month moving average of such losses. This fuel clause s subject to all other applicable provisions as set out in 807 KAR 5:056.	2003
The above rates are net and are due on the billing date, the gross rates being 5% nigher. In the event the current monthly bill is not paid within 15 days from the late of the bill, the gross rates shall apply.	ESTRUCT COMMIC
Service at Transmission Voltage: If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.	иау 01 1999
This schedule supersedes Schedule LIS 4, Case No. 96-531.	APIT TO COT KAR 9

Date of Issue 03/22/99

Date Effective 05/01/99

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 98-572

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3 10th Revised Sheet No. 11 Cancelling P.S.C. No. 3 9th Revised Sheet No. 11

Title President and CEO

Dated 04/14/99

Name of Issuing Corporation

Issued By

Case No. 98-572

CLASSI	FICATION OF SERVICE (I)	
Large Industrial Service - Scheo	lule LIS 5	Rate Per Unit
Applicability:		
where the monthly contract demand usage equal to or greater then 400 h	Cooperative for individual metered service d is 5000 - 9999 KW with a monthly energy nours per KW of billing demand.	
service under this schedule.	wer" shall be executed by the consumer for	
Character of Service:		
Three-phase 60 Hertz alternating Purchased Power.	g current as specified in Agreement for	
Monthly Rate:		
Customer Charge	**************************************	\$1069.00/Mo
Demand Charge - Per Billing		5.39/KW
Energy Charge - For All kv	vn	2.762c/kwh
Determination of Billing Demand:		
	l be the greater of (A) or (B) listed below:	
	contract demand	
()	er's highest demand during the current month	
	months coincide with load center's peak	
	center's peak demand is the highest average	BITC SLEMM COMMIS
rate at which energy	is used during any fifteen minute interval in	ICELLED
	irs for each month and adjusted for power	
factor as provided he		MAXCO 1 1999
<u>Months</u>	Hours Applicable for Demand Billing-EST	
October - April	7:00 A.M. to 12:00 Noon;	POUATION OF CAR 5
	5:00 P.M. to 10:00 P.M.	- 16 m (1)
May - September	10:00 A.M. to 10:00 P.M.	3411
Date of Issue 03/22/199	/ Date Effective 05/0	01/99 THE COMMISS
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Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3 10th Revised Sheet No. 11a Cancelling P.S.C. No. 3 9th Revised Sheet No. 11a

Name of Issuing Corporation

Minimum Monthly Charge: The minimum monthly charge shall not be less than the sum of (A), (B), and C) below: (A) The customer charge, plus (B) The product of the billing demand multiplied by the demand charge, plus (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh. Nower Factor Adjustment: The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the lower factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand. The above rate may be increased or decreased by amount per kwh equal to the fact adjustment Clause: The above rate may be increased or decreased by amount per kwh equal to the fact allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. Terms of Payment: The above rates are net and are due on the billing date, the gross rates being 5% digher. In the event the current monthly bill is not paid within 15 days from the late of the bill, the gross rates shall apply. Levice at Transmission Voltage: If service is furnished at transmission voltage, a discount equal to the Customer-	CLASSIFICATION OF SERVICE (T)	
The minimum monthly charge shall not be less than the sum of (A), (B), and C) below: (A) The customer charge, plus (B) The product of the billing demand multiplied by the demand charge, plus (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh. Nower Factor Adjustment: The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the lower factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum lemand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand. The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment Clause. The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. The above rates are net and are due on the billing date, the gross rates being 5% bigher. In the event the current monthly bill is not paid within 15 days from the late of the bill, the gross rates shall apply. The above rates are net and are due on the billing date, the gross rates being 5% bigher. In the event the current monthly bill is not paid within 15 days from the late of the bill, the gross rates shall apply. The above rates are formation that the first product of the bill, the gross rates shall apply. The above rates are formation to the current monthly bill is not paid within 15 days from the late of the bill, the gross rates shall apply.	Large Industrial Service - Schedule LIS 5	
C) below: (A) The customer charge, plus (B) The product of the billing demand multiplied by the demand charge, plus (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh. **Power Factor Adjustment:* The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the rower factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum lemand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand. **Suel Adjustment Clause:* The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. **Erms of Payment:* The above rates are net and are due on the billing date, the gross rates being 5% aigher. In the event the current monthly bill is not paid within 15 days from the late of the bill, the gross rates shall apply. **Ervice at Transmission Voltage:* If service is furnished at transmission voltage, a discount equal to the Customer. **Charge shall apply.**	Minimum Monthly Charge:	
(A) The customer charge, plus (B) The product of the billing demand multiplied by the demand charge, plus (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh. (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh. (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh. (B) Ower Factor Adjustment: (C) The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the lower factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand. (D) When the demand are delivery point will be actual power factor at the time of the wholesale Power Supplier plus and allowance for line losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. (C) Error of Payment: (C) The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh equal t	The minimum monthly charge shall not be less than the sum of (A), (B), and	
(B) The product of the billing demand multiplied by the demand charge, plus (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh. Nower Factor Adjustment: The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the sower factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand. Suel Adjustment Clause: The above rate may be increased or decreased by amount per kwh equal to the factual adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. The above rates are net and are due on the billing date, the gross rates being 5% in the above rates are net and are due on the billing date, the gross rates being 5% in the event the current monthly bill is not paid within 15 days from the late of the bill, the gross rates shall apply. The above rates are net and are due on the billing date, the gross rates being 5% in the event the current monthly bill is not paid within 15 days from the late of the bill, the gross rates shall apply. The above rates are net and are due on the billing date, the gross rates being 5% in the late of the bill, the gross rates shall apply. The above rates are net and are due on the billing date, the gross rates being 5% in the late of the bill, the gross rates shall apply. The above rates are net and are due on the billing date, the gross rates being 5% in the late of the bill, the gross rates shall apply.	(C) below:	
CC) The product of the billing demand multiplied by 400 hours and the energy charge per kwh. Cower Factor Adjustment: The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand. Suel Adjustment Clause: The above rate may be increased or decreased by amount per kwh equal to the fact adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. Cerms of Payment: The above rates are net and are due on the billing date, the gross rates being 5% digher. In the event the current monthly bill is not paid within 15 days from the late of the bill, the gross rates shall apply. Cervice at Transmission Voltage: If service is furnished at transmission voltage, a discount equal to the Customer charge shall apply.	(A) The customer charge, plus	
charge per kwh. Cower Factor Adjustment: The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the cower factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand. Suel Adjustment Clause: The above rate may be increased or decreased by amount per kwh equal to the factual adjustment amount per kwh as billed by the Wholesale Power Supplier plus in allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. The above rates are net and are due on the billing date, the gross rates being 5% digher. In the event the current monthly bill is not paid within 15 days from the late of the bill, the gross rates shall apply. The above rates are net and are due on the billing date, the gross rates being 5% digher. In the event the current monthly bill is not paid within 15 days from the late of the bill, the gross rates shall apply. The above rates are factor at the time of the bill, the gross rates shall apply. The above rates are net and are due on the billing date, the gross rates being 5% digher. In the event the current monthly bill is not paid within 15 days from the late of the bill, the gross rates shall apply. The above rates are net and are due on the billing date, the gross rates being 5% digher. In the event the current monthly bill is not paid within 15 days from the late of the bill, the gross rates shall apply.		
The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the cower factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand. Suel Adjustment Clause: The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. The above rates are net and are due on the billing date, the gross rates being 5% aigher. In the event the current monthly bill is not paid within 15 days from the late of the bill, the gross rates shall apply. The above rates are net and are due on the billing date, the gross rates being 5% aigher. In the event the current monthly bill is not paid within 15 days from the late of the bill, the gross rates shall apply. The above rates are net and are due on the billing date, the gross rates being 5% aigher. In the event the current monthly bill is not paid within 15 days from the late of the bill, the gross rates shall apply. The above rates are net and are due on the billing date, the gross rates being 5% aigher. In the event the current monthly bill is not paid within 15 days from the late of the bill, the gross rates shall apply. The above rates are net and are due on the billing date, the gross rates being 5% aigher. In the event the current monthly bill is not paid within 15 days from the late of the bill, the gross rates shall apply.		
at each delivery point at the time of the monthly maximum demand. When the cower factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand. The monthly maximum demand. The above rate may be increased or decreased by amount per kwh equal to the cuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. The above rates are net and are due on the billing date, the gross rates being 5% aigher. In the event the current monthly bill is not paid within 15 days from the late of the bill, the gross rates shall apply. The service at Transmission Voltage: If service is furnished at transmission voltage, a discount equal to the Customer which is the current monthly bill apply. The above rates are net and are due on the billing date, the gross rates being 5% aigher. In the event the current monthly bill is not paid within 15 days from the late of the bill, the gross rates shall apply. The service at Transmission Voltage: If service is furnished at transmission voltage, a discount equal to the Customer which is the current monthly bill apply.	Power Factor Adjustment:	
wower factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand. **Puel Adjustment Clause:* The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. **The above rates are net and are due on the billing date, the gross rates being 5% aigher. In the event the current monthly bill is not paid within 15 days from the late of the bill, the gross rates shall apply. **Error of Payment:* The above rates are net and are due on the billing date, the gross rates being 5% aigher. In the event the current monthly bill is not paid within 15 days from the late of the bill, the gross rates shall apply. **Error of Payment:* The above rates are net and are due on the billing date, the gross rates being 5% aigher. In the event the current monthly bill is not paid within 15 days from the late of the bill, the gross rates shall apply. **Error of Payment:* The above rates are net and are due on the billing date, the gross rates being 5% aigher. In the event the current monthly bill is not paid within 15 days from the late of the bill, the gross rates shall apply. **Error of Payment:* The above rates are net and are due on the billing date, the gross rates being 5% aigher. In the event the current monthly bill is not paid within 15 days from the late of the bill, the gross rates shall apply.	The consumer agrees to maintain a unity power factor as nearly as practicable	
the delivery point will be adjusted by multiplying the actual monthly maximum lemand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand. Suel Adjustment Clause: The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus in allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. Serms of Payment: The above rates are net and are due on the billing date, the gross rates being 5% aigher. In the event the current monthly bill is not paid within 15 days from the late of the bill, the gross rates shall apply. Service at Transmission Voltage: If service is furnished at transmission voltage, a discount equal to the Customer was charged shall apply.	at each delivery point at the time of the monthly maximum demand. When the	
demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand. Tuel Adjustment Clause: The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus in allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. The above rates are net and are due on the billing date, the gross rates being 5% aigher. In the event the current monthly bill is not paid within 15 days from the late of the bill, the gross rates shall apply. Service at Transmission Voltage: If service is furnished at transmission voltage, a discount equal to the Customer what is the control of the current monthly bill is not paid within 15 days from the late of the bill, the gross rates shall apply.		
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Service at Transmission Voltage: If service is furnished at transmission voltage, a discount equal to the Customer MAY Charge shall apply.		ED
If service is furnished at transmission voltage, a discount equal to the Customer MAY Charge shall apply.	Sarvice at Transmission Voltage:	-MAY 0 1 1999
Charge shall apply.		2002
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This schedule supersedes Schedule LIS 5, Case No. 96-531.	Charge shan appry.	88070 15 19
and benediate supersocies benediate Dis 3, Case 140, 70-331.	This schedule supersedes Schedule LIS 5 Case No. 96-531	Edition of Line
	This senedule supersedes senedule Lis 3, Case 140, 90-331.	ISCHETARY OF THE POLYMISSICA

Date of Issue 03/22/99

Issued By

Date Effective 05/01/99

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 98-572

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3 10th Revised Sheet No. 12 Cancelling P.S.C. No. 3 9th Revised Sheet No. 12

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)	
Large Industrial Service - Schedule LIS 6	Rate Per Unit
Applicability: Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater then 400 hours per KW of billing demand. Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule. Character of Service: Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.	
Monthly Rate: Customer Charge Demand Charge - Per Billing KW Energy Charge - For All kwh	\$1069.00/Mo 5.39/KW 2.360c/kwh
Determination of Billing Demand: The monthly billing demand shall be the greater of (A) or (B) listed below: (A) The contract demand (B) The ultimate consumed bighest demand during the current month.	
(B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in	IC SERVICE COMMISSIO
the below listed hours for each month and adjusted for power factor as provided herein:	ELMARY 0 1 1999
Months October - April October - April October - April 7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	SUA: 50 FO K W 6:0"
May - September 10:00 A.M. to 10:00 P.M.	CHETANY OF THE COM. 48 MO

Date of Issue 03/22/99
Issued By
Title President and CEO
Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 98-572

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3 10th Revised Sheet No. 12a Cancelling P.S.C. No. 3 9th Revised Sheet No. 12a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	Y
Large Industrial Service - Schedule LIS 6	Rate Per Unit
Minimum Monthly Charge:	
The minimum monthly charge shall not be less than the sum of (A), (B), and	
(C) below:	
(A) The customer charge, plus	1
(B) The product of the billing demand multiplied by the demand charge, plus	1
(C) The product of the billing demand multiplied by 400 hours and the energy	
charge per kwh.	1 1
Power Factor Adjustment:	
The consumer agrees to maintain a unity power factor as nearly as practicable	
at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand	
at the delivery point will be adjusted by multiplying the actual monthly maximum	
demand by 90% and dividing this product by the actual power factor at the time	
of the monthly maximum demand.	1
or morning manner we make	
Fuel Adjustment Clause:	
The above rate may be increased or decreased by amount per kwh equal to the	CELLED
fuel adjustment amount per kwh as billed by the Wholesale Power Supplier-plus-	
in allowance for line losses. The allowance for line losses will not exceed 10%	2002
and is based on a twelve month moving average of such losses. This fuel clause	2003
s subject to all other applicable provisions as set out in 807 KAR 5:056	
Cerms of Payment:	O RETURNED COMMISS
The above rates are net and are due on the billing date, the gross rates being 5%	
igher. In the event the current monthly bill is not paid within 15 days from the	
ate of the bill, the gross rates shall apply.	MAY 0 1 1999
Service at Transmission Voltage:	TATUS
If service is furnished at transmission voltage, a discount equal to the Customer	SHAME TO COT KADE
Charge shall apply.	6201000(1)
	17-1 1 1 Kan
This schedule supersedes Schedule LIS 6, Case No. 96-531.	appear to be an addressed to a particular

Issued By Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 98-572

Date Effective 05/01/99

Title President and CEO

Dated 04/14/99

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3 8th Revised Sheet No. 13 Cancelling P.S.C. No. 3 7th Revised Sheet No. 13

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)	
Large Industrial Service - Schedule LIS 4B	Rate Per Unit
Applicability: Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 – 4999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand. Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule. Character of Service: Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power. Monthly Rate:	
Customer Charge Demand Charge – Per Contract KW Demand Charge - Per Billing KW Energy Charge - For All kwh	\$535.00/Mo. 5.39/KW 7.82/KW 3.087c/kwh
Determination of Billing Demand: The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided-therein:	LIC SERVICE COMMISSION
Months October - April Hours Applicable for Demand Billing-EST 7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	SUA III TO POZ KAR 5:011.
May - September 10:00 A.M. to 10:00 P.M.	CRETARY OF THE COMMISSION

Date of Issue 03/22/99
Issued By

Date Effective 05/01/99

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. <u>98-572</u>

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3 8th Revised Sheet No. 13a Cancelling P.S.C. No. 3 7th Revised Sheet No. 13a

Name of Issuing Corneration

Large Industrial Service - Schedule LIS 4B	Rate
	Per Unit
Minimum Monthly Charge:	
The minimum monthly charge shall not be less than the sum of (A), (B), and	
(C) below:	
(A) The customer charge, plus	
(B) The product of the contract demand multiplied by the demand charge, plus	
(C) The product of the contract demand multiplied by 400 hours and the energy	
charge per kwh.	
Power Factor Adjustment:	
The consumer agrees to maintain a unity power factor as nearly as practicable	
at each delivery point at the time of the monthly maximum demand. When the	
power factor is determined to be less than 90%, the monthly maximum demand	
at the delivery point will be adjusted by multiplying the actual monthly maximum	
demand by 90% and dividing this product by the actual power factor at the time	
of the monthly maximum demand.	
Fuel Adjustment Clause:	
The above rate may be increased or decreased by amount per kwh equal to the	
fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus	
an allowance for line losses. The allowance for line losses will not exceed 10%	
and is based on a twelve month moving average of such losses. This fuel clause	
is subject to all other applicable provisions as set out in 807 KAR 5:056.	
Terms of Payment:	
The above rates are net and are due on the billing date, the gross rates being 5%	C-SEPTEM PARK
higher. In the event the current monthly bill is not paid within 15 days from the	CENTRE ON A
date of the bill, the gross rates shall apply.	1000
Service at Transmission Voltage:	68. V 0 7 1000
If service is furnished at transmission voltage, a discount equal to the Gustomer	MAY 01 1999
Charge shall apply.	
	ANT LOOP LAN
This schedule supersedes Schedule LIS 4B, Case No. 96-531.	

Date of Issue 03/22/99 Issued By

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 98-572

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

<u>3</u> P.S.C. No. 8th Revised Sheet No. 14 Cancelling P.S.C. No. 3 7th Revised Sheet No. 14

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)	
Large Industrial Service - Schedule LIS 5B	Rate Per Unit
Applicability: Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 – 9999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand. Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule. Character of Service: Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power. Monthly Rate:	
Customer Charge Demand Charge – Per Contract KW Demand Charge - Per Billing KW Energy Charge - For All kwh	\$1069.00/Mo 5.39/KW 7.82/KW 2.762c/kwh
Determination of Billing Demand: The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:	LED
Months October - April October - April Hours Applicable for Demand Billing-ESIT 7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	IG <mark>868</mark> AND CHAMISSI OF KISS CIKY CIKY
May - September 10:00 A.M. to 10:00 P.M.	MAY 0 1 1999

Date of Issue Issued By

Date Effective 05/01/99

Title President and CEO

SECRETARY OF THE GOMMISSION

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 98-572

Dated 04/14/99 BY

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3 8th Revised Sheet No. 14a Cancelling P.S.C. No. 3 7th Revised Sheet No. 14a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 5B	Rate Per Unit
Minimum Monthly Charge:	
The minimum monthly charge shall not be less than the sum of (A), (B), and	
(C) below:	
(A) The customer charge, plus	
(B) The product of the contract demand multiplied by the demand charge, plus	
(C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh.	
Power Factor Adjustment:	
The consumer agrees to maintain a unity power factor as nearly as practicable	
at each delivery point at the time of the monthly maximum demand. When the	
power factor is determined to be less than 90%, the monthly maximum demand	
at the delivery point will be adjusted by multiplying the actual monthly maximum	
demand by 90% and dividing this product by the actual power factor at the time	
of the monthly maximum demand.	
Fuel Adjustment Clause:	
The above rate may be increased or decreased by amount per kwh equal to the	
fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus	
an allowance for line losses. The allowance for line losses will not exceed 10%	
and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	
Terms of Payment:	
The above rates are net and are due on the billing date, the gross rates being 5%	
higher. In the event the current monthly bill is not paid within 15 days from the	
date of the bill, the gross rates shall apply.	LIC SERVICE COMMISSIO
Service at Transmission Voltage:	OF The Land
If service is furnished at transmission voltage, a discount equal to the Customer	1,50 30 40 70
Charge shall apply.	MAY D 1 1999
This schedule supersedes Schedule LIS 5B, Case No. 96-531.	

Date of Issue 03/22/99
Issued B

Date Effective 05/01/99

Title President and CEO ECHETARY OF THE COMMISSION

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 98-572

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3 8th Revised Sheet No. 15 Cancelling P.S.C. No. 3 7th Revised Sheet No. 15

Dated 04/14/99

Title President and CEO

Name of Issuing Corporation

Date of Issue Issued By

CLASSIFICATION OF SERVICE (I)	
Large Industrial Service - Schedule LIS 6B	Rate Per Unit
Applicability: Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater then 400 hours per KW of billing demand. Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule. Character of Service: Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power. Monthly Rate:	
Customer Charge Demand Charge – Per Contract KW Demand Charge - Per Billing KW Energy Charge - For All kwh	\$1069.00/Mo 5.39/KW 7.82/KW 2.360c/kwh
Determination of Billing Demand: The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:	BLIC-SE RWO" G OM/VISSION
Months October - April 7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M. May - September 10:00 A.M. to 10:00 P.M.	2000/AY 0 1 1919

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Case No. 98-572

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3 8th Revised Sheet No. 15a Cancelling P.S.C. No. 3 7th Revised Sheet No. 15a

Name of Issuing Company

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 6B	Rate Per Unit
Minimum Monthly Charge:	
The minimum monthly charge shall not be less than the sum of (A), (B), and	
C) below:	
(A) The customer charge, plus	
(B) The product of the contract demand multiplied by the demand charge, plus(C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh.	
Power Factor Adjustment:	
The consumer agrees to maintain a unity power factor as nearly as practicable	
at each delivery point at the time of the monthly maximum demand. When the bower factor is determined to be less than 90%, the monthly maximum demand	
the delivery point will be adjusted by multiplying the actual monthly maximum	
lemand by 90% and dividing this product by the actual power factor at the time	1
of the monthly maximum demand.	
Fuel Adjustment Clause:	
The above rate may be increased or decreased by amount per kwh equal to the	
uel adjustment amount per kwh as billed by the Wholesale Power Supplier plus	
in allowance for line losses. The allowance for line losses will not exceed 10%	
and is based on a twelve month moving average of such losses. This fuel clause	
s subject to all other applicable provisions as set out in 807 KAR 5:056.	
Cerms of Payment:	
The above rates are net and are due on the billing date, the gross rates being 5% ligher. In the event the current monthly bill is not paid within 15 days from the	
late of the bill, the gross rates shall apply.	
The second secon	PUBLIC SERVICE COMMUSE
If service is furnished at transmission voltage, a discount equal to the Customer	TUBLIC SERVICE POMMISS
Charge shall apply.	Figure 1
MAY	2003
This schedule supersedes Schedule LIS 6B, Case No. 96-531.	MAY 0 1 1999

Date of Issue Issued By Date Effective 05/01/99

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky. HARY OF THE COMMISSION

Case No. 98-572